

Operational Period
Today's Date

2/18/2015
2/19/2015

Operational Shift Start 0730
Operational Shift Stop 1830

JP Energy Development Co			Frac tank recovery			Soil recovery	Bag material			Equipment			
Date	Total oil recovered to date (bbls)	Daily Crude oil Recovery	Oily liquid - mixture (bbl)	Water (bbl)	Oil (bbls) Recovered daily	Solids (bbl) soil	Bags collected per day	Total bags collected	Bagged oil volume per day ** See formula	Personnel	Skimmers	Vac-truck	Wash Down Pumps
Friday 1/30/15	0	0	0	0	0		0	0	0	17	2	5	0
Saturday 1/31/15	22	22	214	192	22		0	0	0	33	3	7	5
Sunday 2/1/15	22	0	214	214	0		0	0	0	45	3	7	5
Monday 2/2/15	34	12	250	238	12		0	0	0	46	4	7	5
Tuesday 2/3/15	349	315	212	146	66	182	1050	1050	67	73	4	5	6
Wednesday 2/4/15	417	68	327	316	11		900	1950	57	81	4	4	6
Thursday 2/5/15	446	29	333	328	5		375	2325	24	38	4	4	6
Friday 2/6/15	470	25	75	70	5		500	2825	20	77	4	4	6
Saturday 2/7/15	503	33	106	102	4		800	3625	29	67	4	3	6
Sunday 2/8/15	539	36	294	188	4		900	4525	32	66	4	4	6
Monday 2/9/15	580	41	390	264	21		725	5250	20	66	4	4	6
Tuesday 2/10/15	632	51	247	125	25		950	6200	26	69	4	4	4
Wednesday 2/11/15	647	15	247	125	0		750	6950	15	77	2	3	3
Thursday 2/12/15	658	11	247	125	0		575	7525	11	73	2	3	3
Friday 2/13/15	670	12	247	125	0		625	8150	12	82	2	2	6
Saturday 2/14/15	687	16	247	125	0		825	8975	16	69	1	1	6
Sunday 2/15/15	702	15	247	125	0		750	9725	15	66	1	1	6
Monday 2/16/15	715	13	247	125	0		650	10375	13	81*	0	0	0
Tuesday 2/17/2015	729	15	247	125	0		750	11125	15	60	1	1	3
Wednesday 2/18/15	738	9	247	125	0		750	11875	9	69	1	1	3

** (# bags * 25 lbs)*(%weight of bag)

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JP Energy Development C			Offsite Disposal		Comments
Date	Total oil recovered to date (bbls)	Heavy Equipment	Water (bbl)	Oil (bbl)	BBL total recovered
Friday 1/30/15	0	4			approximate amount on ground
Saturday 1/31/15	22	9	178	22	large water settlement
Sunday 2/1/15	22	8			
Monday 2/2/15	34	9			
Tuesday 2/3/15	349	9			
Wednesday 2/4/15	417	7			
Thursday 2/5/15	446	7			
Friday 2/6/15	470	6	263		*bag-to-barrel estimate adjusted to show 50% instead of 80% oil per bag as of 2/6. 263 bbl taken to carter county disposal.
Saturday 2/7/15	503	5			*bag-to-barrel estimate adjusted to show 45% instead of 50% oil per bag as of 2/7
Sunday 2/8/15	539	5			20 Cubic yard shipped. Waiting of tear weight.
Monday 2/9/15	580	4			Bag-to-barrel estimate adjusted to 35% weight of bag.
Tuesday 2/10/15	632	4	143		Water removed and being shipped to Carter County Disposal well.
Wednesday 2/11/15	647	4			Vac trucks did not off load due to low recovery amounts. Vac trucks will offload tomorrow. Formula for oil in bags changed to reflect 25% of bag weight is crude.
Thursday 2/12/15	658	4			
Friday 2/13/15	670	4			Operation focused on reducing creek water levels by pumping water to retention ponds.
Saturday 2/14/15	687	4			Operation focused on reducing creek water levels by pumping water to retention ponds and built Dam 0 west of Dam 1 to bypass rainwater past Dam 7.
Sunday 2/15/15	702	4			Debris removal and deploy 6" line from Dam 0 to Dam 8 to prepare for rain event. Moved lay flat hose from 7 to retention ponds to Dam 6.
Monday 2/16/15	715	0			*Crews were sent home with 4 Hull's guys left on site to monitor dams, pumps,, and water levels. Working area was too wet and dangerous.
Tuesday 2/17/2015	729	4			Recovery by vac trucks remains light. Most of the daily activities revolve around washing and flushing the banks.
Wednesday 2/18/15	738	3			recovery by vac truck remains light. Debris is mostly gone. Washing activities are showing good results. %weight of oil in bag reduced to 15.